



Agenda Date: 9/24/26

Agenda Item: 2P

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PROVISION OF BASIC	)	DECISION AND ORDER
GENERATION SERVICE FOR THE PERIOD	)	APPROVING THE PASS-THROUGH
BEGINNING JUNE 1, 2026, COMPLIANCE TARIFF	)	OF FERC AUTHORIZED CHANGES
FILING REFLECTING CHANGES TO SCHEDULE	)	IN FIRM TRANSMISSION SERVICE
12 CHARGES IN PJM OPEN ACCESS	)	RELATED CHARGES
TRANSMISSION	)	
	)	DOCKET NO. ER26070406

Parties of Record:

Kenneth Wan, Esq., Atlantic City Electric Company
Danielle Lopez, Esq., Public Service Electric and Gas Company
James A. Meehan, Esq., Jersey Central Power & Light Company
Enver Acevedo, Esq., Rockland Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 21, 2026, Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Company ("JCP&L"), Public Service Electric and Gas Company ("PSE&G"), and Rockland Electric Company ("Rockland") (collectively, "EDCs") filed a joint petition with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges ("July 2026 Petition").

BACKGROUND

The EDCs' proposed tariff changes reflect changes to the Basic Generation Service ("BGS")-Residential and Small Commercial Pricing ("RSCP") and BGS-Commercial and Industrial Energy Pricing ("CIEP") rates to customers resulting from changes in the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("OATT") made in response to:

- i. The annual formula rate update filings made by:
 - a. Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562;
 - b. Baltimore Gas and Electric Company in FERC Docket No. ER09-1100;
 - c. PECO Energy Company in FERC Docket No. ER17-1519;
 - d. Commonwealth Edison Company in FERC Docket No. ER07-583;

- e. Duquesne Light Company in FERC Docket No. ER06-1549;
- f. MISO- AES Indiana (Indianapolis Power & Light) in FERC Docket No. ER13-2379; and
- g. NextEra Energy Transmission MidAtlantic, Inc. in FERC Docket No. ER20-1783;
- ii. The formula rate update filings made by the public utility affiliates of:
 - a. Pepco Holdings Inc. (now known as Pepco Holdings LLC) in FERC Docket No. ER08-1423; and
 - b. ACE in FERC Docket No. ER09-1156, by Delmarva Power & Light Company in FERC Docket No. ER09-1158, and by Potomac Electric Power Company in FERC Docket No. ER09-1159

Transmission Enhancement Charges

The Transmission Enhancement Charges (“TECs”) detailed in Schedule 12 of the PJM OATT and the Network Integration Transmission Service Rate (“NITS”) were implemented to compensate transmission owners of the annual transmission revenue requirements for “Required Transmission Enhancements” that are requested by PJM for reliability or economic purposes. PJM recovers TECs through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

July 2026 Petition

In the July 2026 Petition, the EDCs requested authorization to implement revised BGS-RSCP and BGS-CIEP transmission tariffs rates effective September 1, 2026. The proposed rates included in the amended tariff sheets reflect costs effective June 1, 2026, for TECs and NITS costs resulting from the above-listed FERC-approved TEC Filings.

As the EDCs began to pay the modified transmission charges in June 2026, the EDCs requested a waiver of the thirty (30)-day filing requirement. The EDCs filed the July 2026 Petition with the Board for approval to recover TECs and NITS charges from BGS customers, and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories. Any differences between payments to PJM and charges to customers would flow through the BGS Reconciliation Charges.

According to the EDCs, the proposed BGS tariff rates were modified in accordance with the Board-approved methodology contained in each EDC’s Company-specific Addendum and in conformance with each EDC’s Board-approved BGS tariff sheets.

Based upon the allocation of TECs and NITS costs among the service classes, the monthly bill for a residential customer using 650 kWh per month will change by approximately the following amounts (including Sales and Use Tax): an increase of \$1.60 for ACE, no change for JCP&L, an increase of \$0.02 for PSE&G, and an increase of \$0.05 for Rockland.

DISCUSSION AND FINDINGS

After reviewing the July 2026 Petition and supporting documentation, the Board **HEREBY APPROVES** the changes to the BGS-RSCP and BGS-CIEP transmission rates requested by each EDC for its transmission charges resulting from the FERC-approved changes to the TECs and the NITS, effective October 1, 2026.

The Board **HEREBY AUTHORIZES** the EDCs to collect from, or refund to, BGS customers, the costs associated with the July 2026 Petition.

The Board **HEREBY WAIVES** the thirty (30)-day filing requirement as requested by the EDCs in the July 2026 Petition.

Further, the Board **HEREBY DIRECTS** the EDCs to file tariffs and rates consistent with the Board's findings prior to October 1, 2026.

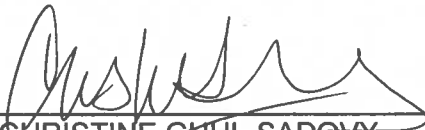
The EDCs' rates remain subject to audit by the Board. This Decision and Order does not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

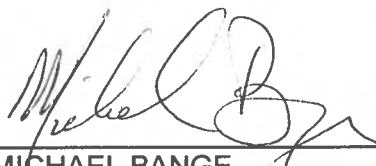
The effective date of this Order is September 24, 2026.

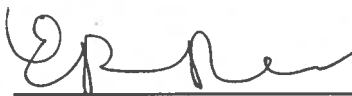
DATED: September 24, 2026

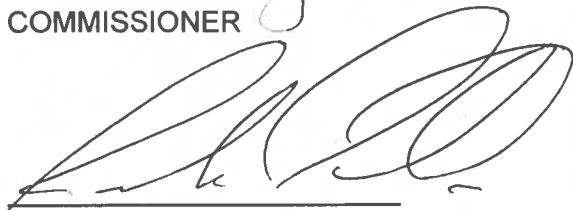
BOARD OF PUBLIC UTILITIES
BY:


BEN HERTZ-SHARGEL
PRESIDENT

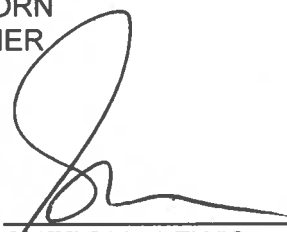

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COMMISSIONER


EMMA REBHORN
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JOSEPH COVIELLO
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ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING
JUNE 1, 2026 COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN
PJM OPEN ACCESS TRANSMISSION TARIFF

BPU Docket No. ER26070406

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